

# TABLE OF CONTENTS

About the Authors .....	3
Preface .....	4
Table of Contents.....	6
Abbreviations.....	9
Introduction .....	10
1. Analysis of power System Blackouts.....	12
1.1. The history of Blackouts in the Course of Power System Development .....	12
1.2. The Blackouts Exposed to Analysis .....	13
1.3. Conclusions .....	14
2. Control and Security of Power Systems .....	15
2.1. Control over a Power System in View of its Security .....	15
2.1.1. Personnel in the power system control .....	16
2.2. Dangerous Grid Cross-Sections.....	17
2.3. Power System Control and Relevant Mathematical Models.....	18
2.3.1. Topology dependence of power flow limitations.....	18
2.4. Security Measures Under Normal Operating Conditions .....	19
2.4.1. Reserves for power balance maintenance .....	20
2.5. Pre-Emergency Operating Condition .....	21
2.5.1. Faults causing additional disconnections .....	22
2.5.2. Anti-emergency means in security norms.....	23
2.6. Causes and Sequence of Blackout Development.....	23
2.7. Choice of the Conception for Eliminating a Transmission Grid Overload .....	24
2.8. Conclusions .....	27
3. Peculiarities of Cascade-wise Faults in Power Systems and Protection against Them .....	28
3.1. Power System Blackouts and Protective Automatics .....	28
3.2. Stability Loss Disturbances .....	29
3.2.1. Automatics for stability maintenance .....	30
3.3. Out-of-Step Operation .....	31
3.3.1. Reaction of generating plants to out-of-step operation .....	32
3.3.2. Protection against out-of-step operation .....	33
3.4. Voltage Avalanche .....	33
3.4.1. Load node voltage drop avalanche .....	33
3.4.2. Accompanying voltage drop avalanche .....	35
3.4.3. Voltage rise avalanche.....	35
3.4.4. Transmission voltage avalanche.....	37
3.4.5. Response of generators to voltage drop avalanche .....	41
3.5. Mass-Scale Load Rejection at Undervoltage.....	43
3.6. Emergencies of Cascade-wise Line Tripping .....	43
3.6.1. Cascading line tripping caused by increased conductor sagging .....	43
3.6.2. Calculation of the overload, conductor temperature, and distance-to-ground nomogram.....	49
3.7. The Influence of Frequency Decline on the Generating Sources.....	50
3.7.1. Frequency deviation standards.....	52
3.8. Frequency Variations in the Process of Power Deficit Elimination.....	53
3.8.1. Frequency variations at load shedding.....	53
3.8.2. The AUFLS1 operation under moderate and large power deficits.....	57

3.9. Distributed Generation Behaviour During Blackouts .....	60
3.10. Conclusions .....	60
4. Stability of Thermal Equipment at Generating Sources.....	62
4.1. Self-Regulation of a Generating Source .....	62
4.2. Turbine Operation under Normal Conditions .....	63
4.3. The Properties of Feed Pumps for Boilers.....	64
4.4. Operating Condition of a Boiler-Turbine Generating Complex at Frequency Fall.....	65
4.5. Properties of a Gas Turbine Compressor.....	66
4.6. Operational Condition of a Gas Turbine at Frequency Decline.....	67
4.7. Properties of Circulation Pumps at Nuclear Reactors.....	68
4.8. Operational Condition of a Nuclear Reactor at a Frequency Decline.....	69
4.9. Conclusions .....	69
5. Self-Restoration Mechanism.....	71
5.1. Post-Emergency Frequency Recovery.....	71
5.2. Self-Restoration Through Frequency Fault Liquidation .....	72
5.3. Requirements for Slow Load Shedding Automatics.....	72
5.4. Adaptive Frequency Load Shedding Automatics .....	72
5.4.1. Adaptive AUFLS with dependent time delay .....	72
5.4.2. Adaptive AUFLS with settings of frequency and frequency rate variations.....	73
5.4.3. Two-level adaptive AUFLS.....	74
5.5. Frequency Changes at Power Decrease.....	74
5.6. Normalisation of the Frequency Level before Re-Integration .....	75
5.7. Self-Restoration Mechanism in the New Conception Framework.....	77
5.8. Conclusions .....	77
6. The Protection Complex against Blackouts .....	78
6.1. Choice of the Structure of the Protection and Self-Restoration Automatic Complex for Elimination of System Blackouts .....	78
6.1.1. Requirements to the protection complex against blackouts .....	78
6.1.2. The centralisation level of the control system.....	78
6.1.3. Structure of the protection complex against blackouts .....	78
6.2. Optimal Removal of Overload in Grid Cross-Sections .....	80
6.3. Determination of the Sectioning Place .....	81
6.4. Optimal Sectioning without a Mathematical Model .....	81
6.5. Information for the Protection against Power System Collapses .....	83
6.6. Conclusions .....	83
7. Post-Emergency Automatic Re-integration of a Power System.....	84
7.1. Trajectories of the Re-Integration Process.....	84
7.2. Post-Emergency System Merging Using the Synchronism-check Relays.....	85
7.2.1. Switching-on angle .....	86
7.2.2. Influence of acceleration on the switching-on angle and post-emergency merging process.....	87
7.3. Switching-on Current Effect.....	88
7.4. The Mathematical Model of Synchronisation Process .....	89
7.4.1. The trajectory computation.....	91
7.5. The Boundary Trajectories for Different Merging Situations.....	92
7.5.1. Influence of the re-connected part power on the successfulness of synchronisation.....	93
7.6. The Maximum Angle and Voltage Decrease in a Transient Process .....	94
7.7. Automatic Re-Closing of Consumers .....	96
7.8. Conclusions .....	97

8. Self-Restoration as a Cyclic Process.....	98
8.1. Application of the Proposed Protection Complex against Blackouts on the Background of Past Emergency Events .....	99
9. CONCLUSION .....	103
Appendix 1 .....	105
References .....	135